

**HUSTISFORD UTILITIES**

**Power Cost Adjustment Clause**

All metered rates shall be subject to a positive or negative power cost adjustment charge equivalent to the amount by which the current cost of power (per kilowatt-hour of sales) is greater or lesser than the base cost of power purchased (per kilowatt-hour of sales).

The current cost per kilowatt-hour of energy billed is equal to the cost of power purchased for the most recent month, divided by the kilowatt-hours of energy sold. The monthly adjustment (rounded to the nearest one one-hundredth of a cent) is equal to the current cost less the base cost. The base cost of power (U) is \$0.0858 per kilowatt-hour.

Periodic changes shall be made to maintain the proper relative structure of the rates and to insure that power costs are being equitably recovered from the various rate classes. If the monthly adjustment (A) exceeds \$0.0150 per kilowatt-hour, for more than three times in a 12-month period (current plus preceding 11-months), the company shall notify the Public Service Commission of Wisconsin separate from its monthly PCAC report of the need to evaluate a change in rates to incorporate a portion of the power cost adjustment into the base rates.

For purposes of calculating the power cost adjustment charge, the following formula shall be used:

$$A = \frac{C}{S} - U$$

A is the power cost adjustment rate in dollars per kilowatt-hour rounded to four decimal places applied on a per kilowatt-hour basis to all metered sales of electricity.

S is the total kilowatt-hours sold during the most recent month.

U is the base cost of power, which equals the average cost of power purchased per kilowatt-hour of sales for the test year period. This figure remains constant in each subsequent monthly calculation at \$0.0858 per kilowatt-hour until otherwise changed by the Public Service Commission of Wisconsin.

C is the cost of power purchased in dollars in the most recent month. Cost of power purchased for calculation of C are the monthly amounts which would be recorded in the following account of the Uniform System of Accounts:

- Class A & B utilities Account 555
- Class C utilities Account 545
- Class D utilities Account 540

**HUSTISFORD UTILITIES**

**Residential Service**

Application: This rate will be applied to residential single-phase customers for ordinary household purposes. Single-phase motors may not exceed 5 horsepower individual-rated capacity without utility permission.

Customers who do not meet these criteria will be served under the applicable rate.

Customer Charge:

Single Phase: \$10.00 per month.

Three Phase: \$17.00 per month.

Energy Charge: \$0.1214 per kilowatt-hour (kWh).

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Minimum Monthly Bill: The minimum monthly bill shall be the customer charge.

Prompt Payment of Bills: A charge of 3 percent but not less than 30 cents will be added to bills not paid within 20 days from date of issuance. A late payment charge shall be applied only once to any given amount outstanding. This charge is applicable to all customers.

Seasonal Customer: Defined as a person or organization receiving service at a remote location using 80 percent or more of their annual energy consumption between May and October meter readings, inclusive. Customers may be billed as seasonal customers only at the discretion of the utility. Service shall be billed monthly during the six-month billing period corresponding to the May through October meter readings. Use during the six-month period from November through April will be included in the first billing of the following season.

Determination of Maximum Measured Demand: The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters or, at the option of the utility, by any standard methods or meters. Said demand meter shall be reset to zero when the meter is read each month.

---

EFFECTIVE: January 1, 2015

PSCW AUTHORIZATION: Final Decision in Docket 2650-ER-107, Served December 30, 2014

**RATE FILE**

Sheet No. 1 of 1

Schedule No. Rg-2

**Public Service Commission of Wisconsin**

Amendment No. 51

**HUSTISFORD UTILITIES**

**Residential Service – Optional Time-of-Day**

Application: This rate schedule is optional to all Rg-1, Residential Service customers. Customers that wish to be served on this rate schedule must apply to the utility for service. Once an optional customer begins service on this rate schedule, the customer shall remain on the rate for a minimum of one year. Any customer choosing to be served on this rate schedule waives all rights to billing adjustments arising from a claim that the bill for service would be less on another rate schedule than under this rate schedule.

Once on this rate, the utility will review billing annually according to Wis. Admin. Code ch. PSC 113.

Customer Charge: Single-Phase: \$10.00 per month.  
Three-Phase: \$17.00 per month.

Energy Charge: On-peak: \$0.2072 per kilowatt-hour (kWh).  
Off-peak: \$0.0696 per kWh.

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Pricing Periods: On-peak: The three on-peak periods available are:  
7:00 a.m. to 7:00 p.m.  
8:00 a.m. to 8:00 p.m.  
9:00 a.m. to 9:00 p.m.  
Monday through Friday, excluding holidays, specified below.

Off-peak: All times not specified as on-peak including all day Saturday and Sunday, and the following holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or the day designated to be celebrated as such.

Prompt Payment of Bills: Same as Rg-1.

Minimum Monthly Bill: The minimum monthly bill shall be the customer charge.

Moving Provisions: If a customer moves within the utility’s service territory, both the original and the new customer have the option to retain time-of-day billing or to transfer to the Residential Service rate, Rg-1, at no cost to the customer.

Joint Residential/Commercial Customers: A customer occupying a building or apartment for residential and commercial purposes jointly shall be billed on another rate which is determined based on the customer’s load.

EFFECTIVE: January 1, 2015

PSCW AUTHORIZATION: Final Decision in Docket 2650-ER-107, Served December 30, 2014



**RATE FILE**

Sheet No. 2 of 2

Schedule No. Gs-1

**Public Service Commission of Wisconsin**

Amendment No. 51

**HUSTISFORD UTILITIES**

**General Service**

Load Factor: Is defined in the following formula, where kWh = Monthly Energy usage and kW = Maximum Measured Demand and 730 represents the average number of hours in a month.

$$\text{Load Factor} = \frac{kWh}{(kW * 730)}$$

**HUSTISFORD UTILITIES**

**General Service – Optional Time-of-Day**

Application: This rate schedule is optional to all Gs-1, General Service customers. Customers that wish to be served on this rate schedule must apply to the utility for service. Once an optional customer begins service on this rate schedule, the customer shall remain on the rate for a minimum of one year. Any customer choosing to be served on this rate schedule waives all rights to billing adjustments arising from a claim that the bill for service would be less on another rate schedule than under this rate schedule.

Once on this rate, the utility will review billing annually according to Wis. Admin. Code ch. PSC 113.

The utility shall install demand energy meters for Gs-2 customers with energy use in excess of 12,000 kWh per month in three or more months in a consecutive 12-month period. Gs-2 customers shall be transferred into the appropriate demand class as the application conditions of that class have been met.

Gs-2 customers with minimum energy usage of 12,000 kWh per month and a Load Factor greater than or equal to 45 percent for three or more months in a consecutive 12-month period shall have the option of transferring to the Cp-1 rate schedule.

Customer Charge:      Single-phase: \$10.00 per month.  
                                 Three-phase: \$17.00 per month

Energy Charge:              On-peak:        \$0.2072 per kilowatt-hour (kWh).  
                                 Off-peak:       \$0.0696 per kWh.

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Pricing Periods:

- On-peak:      The three on-peak periods available are:
  - 7:00 a.m. to 7:00 p.m.
  - 8:00 a.m. to 8:00 p.m.
  - 9:00 a.m. to 9:00 p.m.
 Monday through Friday, excluding holidays, specified below.
  
- Off-peak:      All times not specified as on-peak including all day Saturday and Sunday, and the following holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or the day designated to be celebrated as such.

(Continued on next page)

**RATE FILE**

Sheet No. 2 of 2

Schedule No. Gs-2

**Public Service Commission of Wisconsin**

Amendment No. 51

**HUSTISFORD UTILITIES**

**General Service – Optional Time-of-Day**

Prompt Payment of Bills: Same as Rg-1.

Minimum Monthly Bill: The minimum monthly bill shall be the customer charge.

Determination of Maximum Measured Demand: The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters or, at the option of the utility, by any standard methods or meters. Said demand meter shall be reset to zero when the meter is read each month.

Load Factor: Is defined in the following formula, where kWh = Monthly Energy usage and kW = Maximum Measured Demand and 730 represents the average number of hours in a month.

$$\text{Load Factor} = \frac{kWh}{(kW * 730)}$$

**RATE FILE**

Sheet No. 1 of 2

Schedule No. Cp-1

**Public Service Commission of Wisconsin**

Amendment No. 51

**HUSTISFORD UTILITIES**

**Small Power Service**

Application: This rate will be applied to customers for all types of service if their monthly Maximum Measured Demand is in excess of 50 kilowatts (kW) per month for three or more months in a consecutive 12-month period, unless the customer exceeds the application conditions of the large power time-of-day schedule.

Customers billed on this rate shall continue to be billed on this rate until their monthly Maximum Measured Demand is less than 50 kW per month for 12 consecutive months. The utility shall offer customers billed on this rate a one time option to continue to be billed on this rate for another 12 months if their monthly Maximum Measured Demand is less than 50 kW per month. However, this option shall be offered with the provision that the customer waives all rights to billing adjustments arising from a claim that the bill for service would be less on another rate schedule than under this rate schedule.

Once a customer begins service on a rate schedule on an optional basis, the customer shall remain on that rate for a minimum of one year. Any customer choosing to be served on a rate schedule on an optional basis waives all rights to billing adjustments arising from a claim that the bill for service would be less on another rate schedule.

Customer Charge: \$50.00 per month.

Distribution Demand Charge: \$2.00 per kW of distribution demand.

Demand Charge: \$9.00 per kW of billed demand.

Energy Charge: \$0.0809 per kilowatt-hour (kWh).

Energy Limiter: \$0.1457 per kWh

For each month, the customer shall be billed the lesser of 1) the amount for the Energy Limiter, and 2) the amount for the Energy Charge plus the amount for the Demand Charge. This provision does not affect the billing of the customer charge, the distribution demand charge, and the PCAC, which are also billed each month.

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Prompt Payment of Bills: Same as Rg-1.

(Continued on next page)

**HUSTISFORD UTILITIES**

**Small Power Service**

Minimum Monthly Bill: The minimum monthly bill shall be equal to the customer charge, plus the distribution demand charge.

Determination of Maximum Measured Demand: The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters or, at the option of the utility, by any standard methods or meters. Said demand meter shall be reset to zero when the meter is read each month.

Determination of Distribution Demand: The Distribution Demand shall be the highest monthly Maximum Measured Demand occurring in the current month or preceding 11-month period.

Determination of Billed Demand: The Billed Demand shall be the Maximum Measured Demand.

**HUSTISFORD UTILITIES**

**Small Power – Optional Time-of-Day Service**

Application: This rate schedule is optional to all Cp-1 customers. Customers that wish to be served on this rate schedule must apply to the utility for service. Once an optional customer begins service on this rate schedule, the customer shall remain on the rate for a minimum of one year. Any customer choosing to be served on this rate schedule waives all rights to billing adjustments arising from a claim that the bill for service would be less on another rate schedule than under this rate schedule.

Once a customer is on this rate, the utility will review their billing annually according the Wis. Admin. Code ch. PSC 113.

Customer Charge: \$50.00 per month.

Distribution Demand Charge: \$2.00 per kW of distribution demand.

Demand Charge: \$9.00 per kW of on-peak billed demand.

Energy Charge: On-peak: \$0.0934 per kilowatt-hour (kWh).  
Off-peak: \$0.0734 per kWh.

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Minimum Monthly Bill: The minimum monthly bill shall be equal to the customer charge, plus the distribution demand charge.

Prompt Payment of Bills: Same as Rg-1.

Pricing Periods:

On-peak: 8:00 a.m. to 8:00 p.m., Monday through Friday, excluding holidays, specified below.

Off-peak: All times not specified as on-peak including all day Saturday and Sunday, and the following holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or the day designated to be celebrated as such.

(Continued on next page)

---

EFFECTIVE: January 1, 2015

PSCW AUTHORIZATION: Final Decision in Docket 2650-ER-107, Served December 30, 2014

**HUSTISFORD UTILITIES**

**Small Power – Optional Time-of-Day Service**

Determination of Maximum Measured Demand and On-peak Maximum Demand: The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters or, at the option of the utility, by any standard methods or meters. Said demand meter shall be reset to zero when the meter is read each month. The Maximum Measured Demand that occurs during the On-peak period shall be the On-peak Maximum Demand.

Determination of Distribution Demand: The Distribution Demand shall be the highest monthly Maximum Measured Demand occurring in the current month or preceding 11-month period.

Determination of On-peak Billed Demand: The On-Peak Maximum Demand shall be the On-peak Billed Demand.

**HUSTISFORD UTILITIES**

**Large Power Time-of-Day Service**

Application: This rate will be applied to customers for all types of service, if their monthly Maximum Measured Demand is in excess of 200 kilowatts (kW) per month for three or more months in a consecutive 12-month period.

Customers billed on this rate shall continue to be billed on this rate until their monthly Maximum Measured Demand is less than 200 kW per month for 12 consecutive months. The utility shall offer customers billed on this rate a one-time option to continue to be billed on this rate for another 12 months if their monthly Maximum Measured Demand is less than 200 kW per month. However, this option shall be offered with the provision that the customer waives all rights to billing adjustments arising from a claim that the bill for service would be less on another rate schedule than under this rate schedule.

Customer Charge: \$170.00 per month.

Distribution Demand Charge: \$2.00 per kW of distribution demand.

Demand Charge: \$10.00 per kW of on-peak billed demand.

Energy Charge: On-peak: \$0.0827 per kilowatt-hour (kWh).  
Off-peak: \$0.0630 per kWh.

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Minimum Monthly Bill: The minimum monthly bill shall be equal to the customer charge, plus the distribution demand charge.

Prompt Payment of Bills: Same as Rg-1.

Determination of Maximum Measured Demand and On-peak Maximum Demand: The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters or, at the option of the utility, by any standard methods or meters. Said demand meter shall be reset to zero when the meter is read each month. The Maximum Measured Demand that occurs during the On-peak period shall be the On-peak Maximum Demand.

(Continued on next page)

**HUSTISFORD UTILITIES**

**Large Power Time-of-Day Service (continued)**

Pricing Periods:

On-peak: 8:00 a.m. to 8:00 p.m., Monday through Friday, excluding holidays, specified below.

Off-peak: All times not specified as on-peak including all day Saturday and Sunday, and the following holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or the day designated to be celebrated as such.

Discounts: The monthly bill for service will be subject to the following discounts applied in the sequence listed below.

Primary Metering Discount: Customers metered on the primary side of the transformer shall be given a 2.0 percent discount on the monthly energy charge, distribution demand charge, and demand charge. The reactive component charge, PCAC and the monthly customer charge will not be eligible for the primary metering discount.

Transformer Ownership Discount: Customers who own and maintain their own transformers or substations shall be given a credit of \$0.25 per kW of distribution demand. Customer-owned substation equipment shall be operated and maintained by the customer. Support and substation equipment is subject to utility inspection and approval.

Determination of Distribution Demand: The Distribution Demand shall be the highest monthly Maximum Measured Demand occurring in the current month or preceding 11-month period.

Determination of On-peak Billed Demand: The On-Peak Maximum Demand shall be the On-peak Billed Demand.

**RATE FILE**

Sheet No. 1 of 1

Schedule No. Ms-1

**Public Service Commission of Wisconsin**

Amendment No. 51

**HUSTISFORD UTILITIES**

**Street and Yard Lighting Service**

Application: This schedule will be applied to yard and municipal street lighting. The utility will furnish, install, and maintain street lighting units.

This rate schedule is closed to new mercury vapor lights.

Investment charge:

Street and Yard Overhead:

100 W HPS	-	\$9.50 per lamp per month
150 W HPS	-	\$10.00 per lamp per month
250 W HPS	-	\$10.50 per lamp per month
400 W HPS	-	\$12.00 per lamp per month

Street (Only) Ornamental:

100 W HPS	-	\$17.00 per lamp per month
150 W HPS	-	\$17.40 per lamp per month
250 W HPS	-	\$18.50 per lamp per month
400 W HPS	-	\$19.75 per lamp per month

Yard Lighting:

100 W HPS	-	\$9.50 per lamp per month
150 W HPS	-	\$10.00 per lamp per month

Energy Charge: \$0.0638 per kilowatt-hour (kWh).

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Prompt Payment of Bills: Same as Rg-1.

Note: MV = Mercury Vapor  
HPS = High Pressure Sodium

**HUSTISFORD UTILITIES**

**Other Charges and Billing Provisions**

Budget Payment Plan: A budget payment plan, which is in accordance with ch. PSC 113, Wis. Adm. Code is available from the utility. The utility does not use a fixed budget year. The utility will calculate the monthly budgeted amount by spreading the estimated annual bill over eleven months, with the last month consisting of any end of year adjustments.

Reconnection Billing: All customers whose service is disconnected in accordance with the disconnection rules as outlined in ch. PSC 113, Wis. Adm. Code, shall be required to pay a reconnection charge. The charge shall be **\$40.00** during regular office hours. After regular office hours the minimum reconnection charge of **\$40.00** applies plus any overtime labor costs, not to exceed a total maximum charge of **\$80.00**.

Reconnection of a Seasonal Customer's Service: Reconnection of a service for a seasonal customer who has been disconnected for less than one year shall be subject to the same reconnection charges outlined above. A seasonal customer shall also be charged for all minimum bills which would have been incurred had the customer not temporarily disconnected service.

Insufficient Fund Charge: A **\$25.00** charge will be applied to the customer's account when a check rendered for utility service is returned for insufficient funds. This charge may not be in addition to, but may be inclusive of, the water utility's insufficient fund charge when the check was for payment of both electric and water service.

Average Depreciated Embedded Cost: The embedded cost of the distribution system (excluding the standard transformer and service facilities), for each customer classification is determined based on methodology authorized by the Public Service Commission of Wisconsin, and described in the utility's Electric Rules. The average depreciated embedded cost by customer classification is as follows:

Residential Service: **\$618.00**.

Apartment and Rental Units Separately Metered: **\$618.00** per unit metered.

Subdividers and Residential Developers: **\$618.00** per unit.

General Service: (Including Multi-Unit Dwellings If Billed on One Meter): **\$907.00**.

Power Service: **\$192.26** per kW, of average billed demand.

Street Lighting: **\$70.10**.

---

EFFECTIVE: January 1, 2015

PSCW AUTHORIZATION: Final Decision in Docket 2650-ER-107, Served December 30, 2014

## RATE FILE

Sheet No. 1 of 1

Schedule No. Rg-1

## Public Service Commission of Wisconsin

Amendment No. 52

## HUSTISFORD UTILITIES

### Residential Service

Application: This rate will be applied to residential single-phase customers for ordinary household purposes. Single-phase motors may not exceed 5 horsepower individual-rated capacity without utility permission.

Customers who do not meet these criteria will be served under the applicable rate.

Customer Charge:

Single Phase: \$10.00 per month.

Three Phase: \$17.00 per month.

Energy Charge: \$0.1214 per kilowatt-hour (kWh).

Power Cost Adjustment Clause: Charge per all kWh varies monthly. See schedule PCAC.

Minimum Monthly Bill: The minimum monthly bill shall be the customer charge.

Prompt Payment of Bills: A charge of no more than 1 percent per month will be added to bills not paid within 20 days from date of issuance. The late payment charge shall be applied to the total unpaid balance for utility service, including unpaid payment charges. This charge is applicable to all customers.

Seasonal Customer: Defined as a person or organization receiving service at a remote location using 80 percent or more of their annual energy consumption between May and October meter readings, inclusive. Customers may be billed as seasonal customers only at the discretion of the utility. Service shall be billed monthly during the six-month billing period corresponding to the May through October meter readings. Use during the six-month period from November through April will be included in the first billing of the following season.

Determination of Maximum Measured Demand: The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month. Such Maximum Measured Demand shall be determined from readings of permanently installed meters or, at the option of the utility, by any standard methods or meters. Said demand meter shall be reset to zero when the meter is read each month.

EFFECTIVE:

March 1, 2015

PSCW AUTHORIZATION:

Letter from Jeff Ripp, PSC Division Administrator, to Hustisford Utilities, February 16, 2015

**INFORMATIONAL FILING**

Sheet No. 1 of 1

Schedule No. CTC-1

**Public Service Commission of Wisconsin**

Amendment No. 53

**HUSTISFORD UTILITIES**

**Commitment to Community Program Rider**

Under provisions of 1999 Wisconsin Act 9 and 2005 Wisconsin Act 141, a municipal electric utility shall charge each customer a low-income assistance and energy efficiency fee. Fifty percent of the fees charged by the municipal utility shall be used for low-income assistance programs and the remainder will be used for energy efficiency programs. Low-income programs may include assistance to low-income households for weatherization and other energy conservation services, payment of energy bills or early identification or prevention of energy crises. Energy efficiency programs may include those programs designed to reduce the demand for natural gas or electricity or improving the efficiency of its use during any period.

Pursuant to Wis. Stats. §§ 16.957(5) and 196.374(7), each municipal electric utility must collect an average of \$16 per meter per year. The actual amount of fees paid by a customer cannot exceed the lesser of 3 percent of all other billed electric charges or \$750 per month. These fees are not subject to Gross Receipts or Sales Taxes. A municipal utility may determine the amount that a particular class of customers is required to pay and may charge different fees to different classes of customers.

Hustisford Utilities, in compliance with these laws and, as of the "Effective Date" established below, has set the fees for each retail electric customer rate classification as follows:

Rg-1 Residential Service	3.0% of the total electric bill not to exceed \$1.34
Rg-2 Residential Service Optional TOD	3.0% of the total electric bill not to exceed \$1.34
Gs-1 General Service	3.0% of the total electric bill not to exceed \$2.66
Gs-2 General Service Optional TOD	3.0% of the total electric bill not to exceed \$2.66
Cp-1 Small Power Service	3.0% of the total electric bill not to exceed \$7.50
Cp-1 TOD Small Power Service Optional TOD	3.0% of the total electric bill not to exceed \$7.50
Cp-2 Large Power TOD Service	3.0% of the total electric bill not to exceed \$35.00
Ms-1 Street and Yard Lighting Service	No Charge

Questions regarding low-income assistance and energy efficiency fees or Hustisford Utilities' Commitment to Community Programs should be directed to Todd Tessmann at (920) 349-3650.

EFFECTIVE:  
PSCW RESPONSE LETTER:

For Service On and After March 1, 2015  
Dated February 26, 2015